

TECHNICAL REPORT

Conceptual framework of power system resilience

INTERNATIONAL
ELECTROTECHNICAL
COMMISSION

ICS 33.200

ISBN 978-2-8327-0255-0

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

CONCEPTUAL FRAMEWORK OF POWER SYSTEM RESILIENCE

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IEC TR 63515 has been prepared by subcommittee 8C: Network management in interconnected electric power systems, of IEC technical committee 8: System aspects of electrical energy supply. It is a Technical Report.

The text of this Technical Report is based on the following documents:

Draft	Report on voting
8C/117/DTR	8C/126A/RVDTR

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Report is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/publications.

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- revised.

CONCEPTUAL FRAMEWORK OF POWER SYSTEM RESILIENCE

1 Scope

This document provides a conceptual framework for power system resilience. It covers the definition, evaluation metrics and methods, improvement strategies and uses cases of power system resilience. This document is applicable to developing resilient power system and implementing resilience improvement strategies.

This document is not exhaustive, and it is possible to consider other aspects, such as different application scenarios, evaluation methods, and improvement measures.

2 Normative references

There are no normative references in this document.